

This well started producing in September, 1963

FILE NOTATIONS

Entered in NID File

☒

Checked by Chief

JMS

Entered On S R Sheet

☒

Copy NID to Field Office

In Unit

Location Map Pinned

☒

Approval Letter

Card Indexed

☒

Disapproval Letter

IWR for State or Fee Land

☐

COMPLETION DATA:

Date Well Completed

8/23/63

Location Inspected

☐

OW

WW

TA

Bond released

☐

GW

OS

PA

State of Fee Land

☐

LOGS FILED

Driller's Log

8/23/63

Electric Logs (No.)

1

E

I

E-I

☒

GR

GR-N

Micro

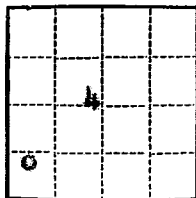
Lat

Mi-L

Sonic

Others

☐

Form 9-331a
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.Land Office UtahLease No. 013794Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 6

May 7, 1963

Well No. 6 is located 812 ft. from S line and 525 ft. from W line of sec. 4NW SW SW sec. 4
($\frac{1}{4}$ Sec. and Sec. No.)10S
(Twp.)20E
(Range)S. L. B. & M.
(Meridian)Island WC Development
(Field)Uintah
(County or Subdivision)Utah
(State or Territory)The elevation of the ~~center of floor~~ ground above sea level is 4775 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We would like permission to drill the subject well to an approximate depth of 6250' as a development test of Wasatch sands in this field. Anticipated formation tops are as follows: Wasatch Tongue 4245', Green River Tongue 4600', Wasatch 4730', and Island Unit Well No. 1 producing zone 5444'-5585'. We will run and cement to surface, a surface string of 10-3/4" OD, 32.75#, N-40, 8rd thd, ST&C casing. If commercial gas production is encountered, we will run a production string of 4 1/2" OD, 11.6#, N-80, 8rd thd, LT&C casing through the deepest producing zone encountered and cement with sufficient cement to protect and isolate all producing zones. A string of 2-1/16-inch OD, 3.25#, J-55, integral joint tubing will be run into the well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy B. W. GaultTitle General Manager, Producing
and Pipeline Divisions

LAND OFFICE
LEASE NUMBER
UNIT **Island**

Uintah

The following is a correct report of operations and production (including drilling and producing wells) for the month of MAY, 191963.

SALT LAKE CITY, UTAH

Phone 328-8315 Agent's title DIVISIONAL CHIEF ACCOUNTANT

NW SW
SW 4

Location

NOTE.—There were..... runs or sales of oil; M cu. ft. of gas sold;

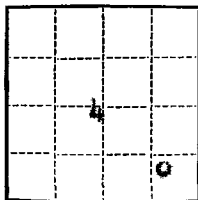
runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Form Approved.

(SUBMIT IN TRIPLICATE)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah

Lease No. 013754

Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	XX
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 6

July 1, 1963

Well No. 6 is located 812 ft. from ROCK line and 595 ft. from EXX line of sec. 4

NW SW sec. 4
(1/4 Sec. and Sec. No.)

10S
(Twp.)

20E
(Range)

S. L. B. & M.
(Meridian)

Island
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~shooting~~ ^{ground} above sea level is 4775 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was spudded June 26, 1963, and is currently drilling 7-7/8" hole at 1351'. At a depth of 325', a surface string of 13-3/8" OD, 48#, H-40, 8rd thd casing, measuring 307.56' net and 310.47' gross, was run into the well and landed at 320.06' KBM. The casing was cemented with 275 sacks Ideal regular cement. Good returns throughout entire cementing operation and 15 barrels of cement slurry returned to surface. Pressure tested BOP's and casing to 500 psi each for 15 minutes; pressure tests held good.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply Company

Address P. O. Box 1129

Rock Springs, Wyoming 82901

By B.W. Croft

Title General Manager, Producing and Pipeline Divisions

T.10S., R.20E.

BRASS CAP

4

U.S. LAND
(Utah 013765-94)

595'

Unit No 6

812'

BRASS CAP

BRASS CAP

WELL - Unit No 6

FIELD. Island Unit

595' From West Line
812' From South Line
NW SW SW Sec. 4, T.10S., R.20E.
Uintah County, Utah

4775 Ground
By Spirit Level from B.M. Line N^o 40

A.L. Nelson April 16 and 29, 1963

May 3, 1963

Well Elevation for ground as graded.

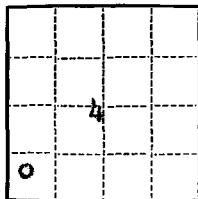
State of Utah }
County of Uintah } S.S.

I, R. C. Day, of Rock Springs Wyoming, hereby certify that this map was made from notes taken during an actual survey made under my direction by A. L. Nelson on April 16 and 29, 1963; and that it correctly represents the location thereon with section measurements based on the official resurvey plat of Section 4, T.10S., R.20E.

R. C. Jay
Engineer

Utah Registration № 1295

<div> <div>REVISIONS</div> <div>DESCRIPTION</div> </div>	DATE	BY	<div>MOUNTAIN FUEL SUPPLY CO.</div> <div>ROCK SPRINGS, WYO.</div>	
			<div>WELL LOCATION</div>	
			<div>ISLAND UNIT WELL N° 6</div>	
			<div>NW SW SW SEC 4, T.10S., R.20E.</div>	
			<div>UINTAH COUNTY, UTAH</div>	
			<div>DRAWN: 5-3-63 D.H.</div>	<div>SCALE: 1" = 1000'</div>
			<div>CHECKED <i>Rum</i> KAL</div>	<div>DRWG. NO. M-7365</div>
			<div>APPROVED <i>E</i></div>	

Form 9-331a
(Feb. 1951)

Copy H-L &

(SUBMIT IN TRIPLICATE)

 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
Budget Bureau No. 42-R358.4.
Form Approved.Land Office UtahLease No. 013794Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	XX
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 6

July 23, 1963

Well No. 6 is located 812 ft. from NS line and 595 ft. from EW line of sec. 4NW SW SW sec. 4
(¼ Sec. and Sec. No.)108
(Twp.)20E
(Range)S. L. B. & M.
(Meridian)

Island

Uintah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the ~~ground~~ ^{ground} floor above sea level is 4775 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well has reached a depth of 6275'. Now fishing for 15 joints of drill pipe and 7 drill collars. Top of fish is at 3505.84'.

 Electric log tops: Green River 1185';
 Wasatch Tongue 4200'
 Green River Tongue 4540'
 Wasatch 4730'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy B.W. CroftTitle General Manager, Producing
and Pipeline Divisions

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT **Island**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Duchesne** Field **Island**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **JUL** **1963**, 19.....

Agent's address **P. O. Box 989** Company **MOUNTAIN FUEL SUPPLY COMPANY**

SALT LAKE CITY, UTAH

Signed **J. L. Neely**

Phone **328-8315** Agent's title **DIVISIONAL CHIEF ACCOUNTANT**

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
NW SW SW 4	10	20	6							Island Unit Spudded 6/26/63 July 31, 1963 Perforating for Production at 6279'

NOTE.—There were..... runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date August 12, 1963

Title General Manager, Producing and Pipeline Divisions

The summary on this page is for the condition of the well at above date.

Commenced drilling June 26, 1963 Finished drilling July 16, 1963

(Denote gas by G)

No. 1, from 5252 to 5274 (G) No. 4, from 6140 to 6159
 No. 2, from 5907 to 5942 (G) No. 5, from _____ to _____
 No. 3, from 5988 to 6010 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from At 2894', encountered flow to _____ No. 3, from _____ to _____
No. 2, from of 175 BWPB; to unable to define No. 4, from _____ to _____

sands.

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	320.06	275	Displacement		51 bbls. water.
4-1/2	6278.73	600	Displacement		97 bbls. water
2-3/8	6122.61	tubing			

PLUGS AND ADAPTERS

Size

Size

Size

Size

Size

Size

Size

Size

Size

Size

Size

Size

Size

Size

Size

Size

Size

Size

Size

Size

Form 9-331a
(Feb. 1951)

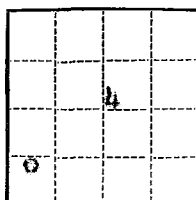
Budget Bureau No. 42-R358.4.
Form Approved.

(SUBMIT IN TRIPLICATE)

Land Office Utah

Lease No. 01374

Unit Island Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	XX
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 6 August 7, 1963

Well No. 6 is located 812 ft. from N line and 525 ft. from E line of sec. 4

NW SW SW sec. 4 103 20E S. L. B. & M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Island Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drank floor~~ ^{ground} above sea level is 4775 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 6279', FBD 6233', well completed and rig released August 5, 1963.

Ran a production string of 4 1/2" OD, 11.6#, N-80, LP&C, 8rd thd casing, measuring 6316.98' net, 6266.98' gross, and landed casing at 6276.73'. Cemented casing with 600 sacks 50-50 Ideal regular cement. Located top of cement behind casing at 4346' KBM. Pressure tested casing, blind and tubing rams to 4000 psi each for 15 minutes; pressure test held good.

Perforated interval from 6140' to 6159' with 4 holes per foot and applied sandwater fracturing treatment, using 20,000 gallons of water, 20,000 pounds sand, 0.02 ppq J-111, and 3% acid solution. Broke down formation at 3700 psi, treated at 3300 psi at 32 BPM. Flowed back frac water and checked sand level at 6182'.

Set Baker Model H CI bridge plug at 6120'. (Over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply Company

Address P. O. Box 1129

Rock Springs, Wyoming

By B.W. Gault

Title General Manager, Producing and Pipeline Divisions

2

COMPLETION REPORT

Operator: Mountain Fuel Supply Company

Well: Island Unit Well No. 6

Area: Island Unit

Location: 595' FWL and 812' FSL, Sec. 4, T. 10 S., R. 20 E., Uintah County, Utah

Elevation: 4775' Ground; 4787.50' Kelly Bushing

Drilling Commenced: June 26, 1963

Drilling Completed: July 15, 1963

Testing Completed and Rig Released: August 5, 1963

Total Depth: 6275'

Tops:	Uinta	Surface
	Green River	1185'
	Wasatch Tongue	4200'
	Green River Tongue	4540'
	Wasatch	4730'

Casing: 13-3/8" landed at 320.06' KBM with 275 sacks

4-1/2" landed at 6278.73' KBM with 600 sacks

Tubing: 2-3/8" landed at 6122.61' KBM

Perforations: 5252' to 5274'; 5907' to 5942'; 5988' to 6010'; 6140' to 6159'

Producing Formation: Wasatch

Productivity: 2190 Mcf gas per day with FTP 600 psi and CP 925 psi

Remarks: Production is after sand frac treatment of perforations.

VBG/ew
8/13/63

4.

Field Island

Sec. 4 T. 10S R. 20E

Farm Island Unit

Well No. 6

Company Mountain Fuel Supply

SHORT FORMATION DESCRIPTION

<u>From</u>	<u>To</u>
4730'	6275'
	TD.

Wasatch Formation

Red shale, siltstone and sandstone interbedded. Shale, red, gray, reddish brown, variegated, firm. Siltstone, reddish brown, firm. Sandstone, white, light gray-brown, very fine to medium-grained, calcareous in part, generally unfrosted, sub-angular to sub-rounded, friable to hard and tight, occasional colored grains as inclusions.

Field Island State Utah County Uintah Sec. 4 T. 10S R. 20E

Company Mountain Fuel Supply Farm Island Unit Well No. 6

Location 595' E/W 812' N/S Elev. 4775' GR. 4787.50' KB.

Drilling Commenced June 26, 1963 Completed July 15, 1963

Rig Released August 5, 1963 Total Depth 6275'

Casing Record 13-3/8" landed at 320.06' KBM with 275 sacks.

4-1/2" landed at 6278.73' KBM with 600 sacks.

Tubing Record 2-3/8" landed at 6122.61' KBM

Perforations 5252' to 5274'; 5907' to 5942'; 5988' to 6010';

6140' to 6159'

I. P. Gas 2190 MCFGPD with FTP 600#, CP 925# Oil

Sands

Shut-in Surface Pressures

Remarks Producing formation: Wasatch, Production is after sand frac treatment of
perforations

FORMATION RECORD

FORMATION RECORD

SHORT FORMATION DESCRIPTION

FROM TO

Sample study starts at 1000' in the Uinta Formation.
Surface-1000' - Uinta Formation

Lower Uinta Formation

1000' 1185'

Shale interbedded with some sandstone and siltstone. Shale, gray, brown, black, silty, calcareous, firm. Sandstone, light gray, very fine-grained, hard, tight. Siltstone, light purple-light reddish brown, dense, hard.

Green River Formation

1185' 4200'

Dark shale with some sandstone and limestone interbedded and some Gilsonite present. Shale, brown, black, gray, calcareous in part, bituminous in part, trace of Gilsonite, trace oil staining, soft-firm, fissile in part. Sandstone, light gray-brown, very fine to medium-grained, argillaceous, slightly calcareous, micaceous in part, some colored grains inclusions. Limestone, brown, buff, micro-crystalline, dense, trace oil stain, silty in part, some Ostracods.

Wasatch Tongue

4200' 4540'

Interbedded sandstone and shale. Sandstone, white, very fine-grained, unfrosted, sub-rounded, friable. Shale, red, brown, gray, yellow, some green, soft.

Green River Tongue

4540' 4730'

Interbedded shale and limestone with traces of sandstone. Shale, gray, brown, black, soft, some "oil shale". Limestone, brown, mottled, dense, ostracodal in part.

Field Island State Utah County Uintah Sec. 4 T. 10S R. 20E

Company Mountain Fuel Supply Farm Island Unit Well No. 6

Location 595' E/W 812' N/S Elev. 4775' GR. 4787.50' KB.

Drilling Commenced June 26, 1963 Completed July 15, 1963

Rig Released August 5, 1963 Total Depth 6275'

Casing Record 13-3/8" landed at 320.06' KBM with 275 sacks.

4-1/2" landed at 6278.73' KBM with 600 sacks.

Tubing Record 2-3/8" landed at 6122.61' KBM

Perforations 5252' to 5274'; 5907' to 5942'; 5988' to 6010';

6140' to 6159'

I. P. Gas 2190 MCF/GPD with FTP 600#, CP 925# Oil

Sands

Shut-in Surface Pressures

Remarks Producing formation: Wasatch, Production is after sand frac treatment of
perforations

FORMATION RECORD

FORMATION RECORD

SHORT FORMATION DESCRIPTION

FROM TO

Sample study starts at 1000' in the Uinta Formation.
Surface-1000' - Uinta Formation

Lower Uinta Formation

1000' 1185'

Shale interbedded with some sandstone and siltstone. Shale, gray, brown, black, silty, calcareous, firm. Sandstone, light gray, very fine-grained, hard, tight. Siltstone, light purple-light reddish brown, dense, hard.

Green River Formation

1185' 4200'

Dark shale with some sandstone and limestone interbedded and some Gilsonite present. Shale, brown, black, gray, calcareous in part, bituminous in part, trace of Gilsonite, trace oil staining, soft-firm, fissile in part. Sandstone, light gray-brown, very fine to medium-grained, argillaceous, slightly calcareous, micaceous in part, some colored grains inclusions. Limestone, brown, buff, micro-crystalline, dense, trace oil stain, silty in part, some Ostracods.

Wasatch Tongue

4200' 4540'

Interbedded sandstone and shale. Sandstone, white, very fine-grained, unfrosted, sub-rounded, friable. Shale, red, brown, gray, yellow, some green, soft.

Green River Tongue

4540' 4730'

Interbedded shale and limestone with traces of sandstone. Shale, gray, brown, black, soft, some "oil shale". Limestone, brown, mottled, dense, ostracodal in part.

Field Island

Sec. 4 T. 10S R. 20E

Farm Island Unit

Well No. 6

Company Mountain Fuel Supply

SHORT FORMATION DESCRIPTION

<u>From</u>	<u>To</u>
4730'	6275'
	TD.

Wasatch Formation

Red shale, siltstone and sandstone interbedded. Shale, red, gray, reddish brown, variegated, firm. Siltstone, reddish brown, firm. Sandstone, white, light gray-brown, very fine to medium-grained, calcareous in part, generally unfrosted, sub-angular to sub-rounded, friable to hard and tight, occasional colored grains as inclusions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER **U-013794**
UNIT **Island**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Island**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **SEP** **1963**, 19.....

Agent's address **P. O. Box 989** Company **MOUNTAIN FUEL SUPPLY COMPANY**

SALT LAKE CITY, UTAH

Signed **F. L. Neely**

Phone **328-8315** Agent's title **DIVISIONAL CHIEF ACCOUNTANT**

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
NW SW 4	10	20	6	17			20,969			

no production

NOTE.—There were **No** runs or sales of oil; **20,969** M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Utah 013794
2. NAME OF OPERATOR Mountain Fuel Supply Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901	7. UNIT AGREEMENT NAME Island Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 595' FWL, 812' FSL SW SW	8. FARM OR LEASE NAME Unit Well
14. PERMIT NO.	9. WELL NO. 6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4775'	10. FIELD AND POOL, OR WILDCAT Island
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW SW 4-10S-20E., SLB&M
	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6279', PBD 6233'.

The subject well has been depleted of commercial quantities of gas & oil, therefore we would like permission to plug and abandon the subject well as follows:

Plug No. 1: 6159-5809', 28 sacks.

Locate and cut at free point, recover 4½" casing.

Plug No. 2: 50' in and 50' out of 4½" casing stub.

Plug No. 3: 2500-270', 678 sacks pumped from surface.

The location will be cleaned and a regulation abandonment marker will be installed

Verbal approval was granted on August 14, 1970 during a telephone between Mr. Bernard Moroz with the U.S.G.S. and Mr. Robert Myers with Mountain Fuel Supply Company to do the above described work.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 8-24-70

BY Paul R. Penchell

18. I hereby certify that the foregoing is true and correct

SIGNED

B. W. Croft

TITLE

Vice President,
Gas Supply Operations

DATE

Aug. 21, 1970

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Utah 4486
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME Island Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 595' FWL, 812' FSL SW SW		8. FARM OR LEASE NAME Unit Well
14. PERMIT NO.		9. WELL NO. 6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4775'		10. FIELD AND POOL, OR WILDCAT Island
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW SW 4-10S-20E. SLB&M
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up casing pulling unit on August 18, 1970.
Set 28-sack cement plug from 6159' to 5809' KBM, shot and pulled 3260' of 4 1/2" casing.
Set 15-sack cement plug from 3310' to 3210' (50' in and 50' above casing stub).
Squeezed 678 sacks cement down 13-3/8" casing (2500' to 270').
Set 6-sack cement plug in top of 13-3/8" casing, plug dropped.
Set 10-sack cement plug in top of 13-3/8" casing, installed abandonment marker.
Location will be cleaned at a later date, job completed August 25, 1970.
Final report.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. H. Craft Jr.

TITLE

Vice President,
Gas Supply Operations

DATE

August 31, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: